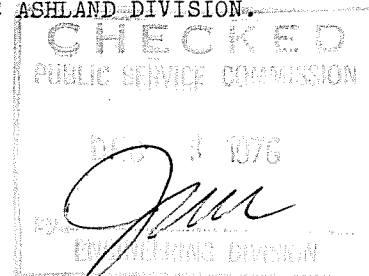


INDEX

| <u>TITLE</u> | <u>SHEET NO.</u> |
|---|------------------|
| Terms and Conditions of Service | 2-1 thru 2-5 |
| Reserved for Future Use | 3 and 4 |
| Tariff F.A.C. Fuel Adjustment Clause | 5 |
| Tariff R.S. ✓ Residential Service | 6 |
| Tariff G.S. ✓ General Service | 7-1 and 7-2 |
| Tariff L.P. ✓ Large Power | 8-1 and 8-2 |
| Tariff C.P.O. ✓ Capacity Power - Optional | 9-1 and 9-2 |
| Tariff L.C.P. ✓ Large Capacity Power | 10-1 and 10-2 |
| Tariff H.T.P. ✓ High Tension Power | 11-1 and 11-2 |
| Tariff T.P. ✓ Transmission Power | 12 |
| Tariff M.W. ✓ Municipal Water Works | 13 |
| Tariff O.L. Outdoor Lighting | 14 |
| Tariff T.S. Temporary Service | 15 |
| Tariff E.H.S. ✓ Electric Heating Schools (Restricted) | 16 |
| Tariff E.H.G. ✓ Electric Heating General (Restricted) | 17 |
| Tariff S.S. ✓ School Service (Restricted) | 18 |
| Tariff C.P. ✓ Capacity Power (Restricted) | 19-1 and 19-2 |

THE ABOVE TARIFFS ARE APPLICABLE TO THE ENTIRE TERRITORY SERVED BY KENTUCKY POWER COMPANY AS ON FILE WITH THE KENTUCKY PUBLIC SERVICE COMMISSION EXCEPT FOR RESTRICTED TARIFF C.P. WHICH IS APPLICABLE ONLY TO CUSTOMERS PRESENTLY TAKING SERVICE UNDER THIS TARIFF IN THE ASHLAND DIVISION.

012/78



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Issued by Authority of an Order of the Public Service Commission in

Case No. 6542, dated October 19, 1976.

FUEL ADJUSTMENT CLAUSE

APPLICABLE.

To Tariffs G.S., L.P., C.P.O., L.C.P., M.W., , C.P., H.T.P., E.H.S., E.H.G., S.S., R.S., and T.P.

RATE.

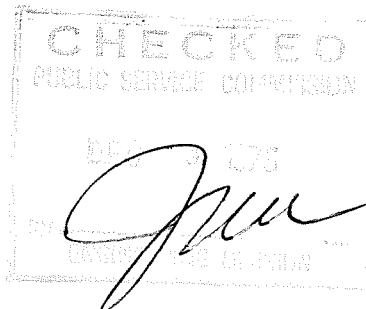
This rate is based upon the weighted average cost of fuel of Kentucky Power Company's Big Sandy Plant.

If such weighted average cost is above 87.9 cents per 1,000,000 Btu by at least .1 cent, an additional charge shall be made at the rate of .001 cent per kWhr for each full .1 cent increase in the cost of fuel above 87.9 cents per 1,000,000 Btu.

If such weighted average cost is below 87.9 cents per 1,000,000 Btu by at least .1 cent, a credit shall be made at the rate of .001 cent per kWhr for each full .1 cent decrease in the cost of fuel below 87.9 cents per 1,000,000 Btu.

The weighted average cost of fuel used to determine the additional charge or credit shall be the most recently determined monthly cost, and charge or credit, as appropriate, shall be applied to kWhrs furnished during the billing period.

12/78



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TARIFF R. S.
(Residential Service)

AVAILABILITY OF SERVICE.

Available for full domestic electric service through 1 meter to individual residential customers including rural residential customers engaged principally in agricultural pursuits.

RATE.

| | | | | |
|-------|--------------------|-------|-------|------------|
| First | 30 kWhrs per month | | 6.652 | ¢ per kwhr |
| Next | 40 " " " | | 5.502 | " " " |
| Next | 130 " " " | | 3.612 | " " " |
| Next | 300 " " " | | 2.532 | " " " |
| Next | 1000 " " " | | 2.212 | " " " |
| Over | 1500 " " " | | 1.952 | " " " |

MINIMUM CHARGE.

This tariff is subject to a minimum monthly bill of \$2.50 for each meter installed. The minimum monthly charge shall be subject to adjustments as determined under the "Fuel Clause".

PAYMENT.

Bills are due and payable at the main or branch offices of the company within 15 days of the mailing date.

FUEL ADJUSTMENT CLAUSE

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5 of this Tariff Schedule.

TERM.

Annual contract.

SPECIAL TERMS AND CONDITIONS.

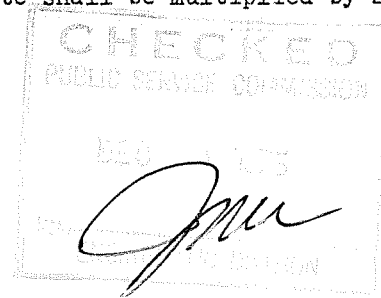
See Terms and Conditions of Service.

This service is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for the usual farm uses outside the home, but it is not extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This tariff is available for single phase service only. Where 3-phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable power tariff will apply to such power service.

The company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly the minimum charge and the quantity of kWhrs in each block of the rate shall be multiplied by 2.

C12/78



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NAME TITLE ADDRESS

TARIFF C. S.
(General Service)

AVAILABILITY OF SERVICE.

Available for general service to customers purchasing their entire electrical requirements under this tariff. This tariff is available for alternating current service only.

(I)

RATE.

Kwhrs equal to first 50 times kw of monthly billing demand:

| | | |
|----------------------|-------|------------|
| First 30 kwhrs | 6.811 | ¢ per kwhr |
| Over 30 " | 5.287 | " " " |

Kwhrs equal to next 150 times kw of monthly billing demand:

| | | |
|-------------------------|-------|------------|
| First 3,000 kwhrs | 3.640 | ¢ per kwhr |
| Over 3,000 " | 2.542 | " " " |

Kwhrs in excess of 200 times kw of monthly billing demand ..1.933. " " "

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge of \$ 2.50 The minimum monthly charge shall be subject to adjustments as determined under the "Fuel Clause."

(I)

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the total amount billed (but not less than \$.10) will be made.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kWh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5 of this Tariff Schedule.

CREDITS MODIFYING RATE.

Bills computed under the rate set forth herein will be modified by credits as follows:

(A) Delivery Voltage.

The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the primary voltage of the transmission or distribution line serving the customer, the kwhrs as measured will be multiplied by .95.

(B) Equipment Supplied by Customer.

When the customer furnishes and maintains the complete substation equipment including any and all transformers and/or switches and/or other apparatus necessary for the customer to take his entire service at the primary voltage of the transmission or distribution line from which service is to be received, a credit of \$.19 per kw of monthly billing demand will be applied to each monthly net bill.

(I)

MEASUREMENT OF ENERGY AND DETERMINATION OF DEMAND.

Energy supplied hereunder will be delivered through not more than 1 single phase and/or 1 polyphase meter. Customer's demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter. Where energy is delivered through 2 meters, the monthly billing demand will be taken as the sum of the 2 demands separately determined. No billing demand shall be taken as less than 2.5 kw

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TARIFF L. P.
(Large Power)

AVAILABILITY OF SERVICE.

Available for general service. Customers shall contract for a definite amount of electrical capacity in kilovolt-amperes, which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted for be less than 50 kva. The company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 25 kva.

RATE.

| | |
|---|-------------------|
| Kwhrs equal to the first 30 times the kva of monthly billing demand.... | 6.118 ¢ per kwhr. |
| Kwhrs equal to the next 170 times the kva of monthly billing demand as follows: | |
| First 3,000 Kwhrs..... | 3.333 ¢ per kwhr. |
| Next 3,000 Kwhrs..... | 3.087 ¢ per kwhr. |
| Next 4,000 Kwhrs..... | 2.841 ¢ per kwhr. |
| Next 10,000 Kwhrs..... | 2.596 ¢ per kwhr. |
| Next 80,000 Kwhrs..... | 2.350 ¢ per kwhr. |
| All over 100,000 Kwhrs..... | 2.105 ¢ per kwhr. |
| Kwhrs equal to the next 160 times the kva of monthly billing demand.... | 1.626 ¢ per kwhr. |
| Kwhrs in excess of 360 times the kva of monthly billing demand.... | 1.381 ¢ per kwhr. |

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge of \$1.60 per kva of monthly billing demand. The minimum monthly charge so determined shall be subject to (a) adjustments as determined under the "Fuel Clause", (b) adjustments as determined under clauses entitled "Delivery Voltage" and "Equipment Supplied by Customer".

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 20 days of date of bill. On all accounts not so paid, an additional charge of 2% of the total amount billed will be made.

BILLING DEMAND.

Billing demand in kva shall be taken each month as the highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator, or at the company's option as the highest registration of a thermal type demand meter or indicator, divided by the average monthly power factor established during the month corrected to the nearest kva. Monthly billing demand established hereunder shall not be less than the customer's contract capacity except that where the customer purchases his entire requirements for electric light, heat and power under this tariff the monthly billing demand shall not be less than 60% of the contract capacity. In no event shall the monthly billing demand be less than 50 kva.

DELIVERY VOLTAGE.

The rate set forth in this tariff is based upon the delivery and measurement of energy at standard distribution voltages established by the company of not less than a nominal voltage of approximately 2,400 volts nor more than a nominal voltage of approximately 34,500 volts. For the delivery and measurement of energy at any voltage less than the voltage of established distribution lines operating within these limits an additional charge will be made of \$.19 per month per KVA of monthly billing demand.

EQUIPMENT SUPPLIED BY CUSTOMER.

When the customer owns, operates and maintains the complete substation equipment, including all transformers, switches, and other apparatus necessary for receiving and purchasing electric energy at the primary voltage of transmission lines operated at approximately 46,000 or 69,000 volts and when the customer owns all equipment beyond the delivery point of service, bills hereunder shall be subject to a credit of \$.31 per KVA of monthly billing demand.

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TARIFF L. P. (Cont'd.)
(Large Power).

POWER FACTOR.

The rate set forth in this tariff is based upon the maintenance by the customer of an average monthly power factor of 85% as shown by integrating instruments. When the average monthly power factor is above or below 85%, the kWhrs as metered will be, for billing purposes, multiplied by the following constants:

| Average Monthly Power Factor | Constant |
|------------------------------|----------|
| 1.00 | .951 |
| .95 | .965 |
| .90 | .981 |
| .85 | 1.000 |
| .80 | 1.023 |
| .75 | 1.050 |
| .70 | 1.0835 |
| .65 | 1.1255 |
| .60 | 1.1785 |
| .55 | 1.2455 |
| .50 | 1.3335 |

Constants for power factors other than given above will be determined from the same formula used to determine those given.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kWh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5 of this Tariff Schedule.

TERM.

Variable but not less than 1 year.

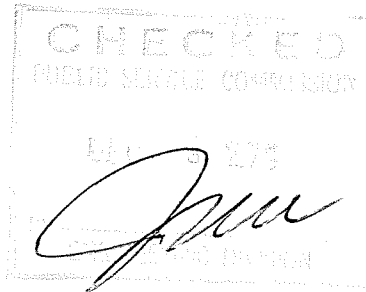
SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply but who desire to purchase service from the company. Where such conditions exist the monthly billing demand shall not be less than the customer's contract capacity.

This tariff is available for resale service to legitimate electric public utilities and to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

10/18



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TARIFF C. P. O.
(Capacity Power - Optional)

AVAILABILITY OF SERVICE.

Available to commercial or industrial customers. Customers shall contract for a definite amount of electrical capacity in kilovolt-amperes, which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted for be less than 50 kva. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 25 kva.

RATE.

| | | | | | |
|---|-----|-------------------|--|--|--|
| Kwhrs equal to the first 30 times the kva of monthly billing demand | ... | 6.274 ¢ per kwhr. | | | |
| Kwhrs " " " next 170 " " " " " " " " " " " " | | as follows: | | | |
| First 3,000 kwhrs..... | | 3.408 " " " | | | |
| Next 3,000 " | | 3.155 " " " | | | |
| Next 4,000 " | | 2.903 " " " | | | |
| Next 10,000 " | | 2.650 " " " | | | |
| Next 80,000 " | | 2.397 " " " | | | |
| All over 100,000 " | | 2.145 " " " | | | |
| Kwhrs equal to the next 160 times the kva of monthly billing demand | ... | 1.652 " " " | | | |
| Kwhrs in excess of 360 " " " " " " " " " " " " | | 1.400 " " " | | | |

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge of \$2.50 per kva of monthly billing demand. The minimum monthly charge so determined shall be subject to (a) adjustments as determined under the "Fuel Clause," (b) credits as determined under clause entitled "Equipment Supplied by Customer."

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 2% of the amount of such bill will be made.

MEASUREMENT OF ENERGY AND DETERMINATION OF DEMAND.

Energy supplied hereunder will be delivered through not more than 1 single phase and/or 1 polyphase meter. Billing demand in kva shall be taken each month as the highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute intergrating demand meter or indicator, or at the company's option as the highest registration of a thermal type demand meter or indicator, divided by the average monthly power factor established during the month, corrected to the nearest kva. Where energy is delivered through 2 meters, the billing demand will be taken as the sum of the 2 demands separately determined. Monthly billing demand established hereunder shall not be less than the customer's contract capacity except that where the customer purchases his entire requirements for electric light, heat and power under this tariff, the monthly billing demand shall not be less than 60% of the customer's contract capacity, nor shall it be less than 50 kva.

CREDITS AND CHARGES MODIFYING RATE.

Bills computed under the rate set forth herein will be modified by debits or credits as follows:

A Power Factor.

The rate set forth in this tariff is based upon the maintenance by the customer of an average power factor of 85% for each month, as shown by integrating instruments. When the average monthly power factor is above or below 85% the kwhrs as metered will, for billing purposes, be multiplied by the following constants:

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TARIFF C. P. O. (Cont'd.)
 (Capacity Power - Optional)

CREDITS AND CHARGES MODIFYING RATE (Continued)

| Average Monthly Power Factor | Constant |
|------------------------------|----------|
| 1.00 | .951 |
| .95 | .965 |
| .90 | .981 |
| .85 | 1.000 |
| .80 | 1.023 |
| .75 | 1.050 |
| .70 | 1.0835 |
| .65 | 1.1255 |
| .60 | 1.1785 |
| .55 | 1.2455 |
| .50 | 1.3335 |

Constants for power factors other than given above will be determined from the same formula used to determine those given.

B Delivery Voltage.

The rate set forth in this tariff is based upon the delivery and measurement of transformed energy.

When the measurement of energy is made at the primary voltage of the transmission or distribution line used to supply the customer the energy as billed after power factor correction (See Paragraph A) will be multiplied by .95.

C Equipment Supplied by Customer.

When the customer furnishes and maintains the complete substation equipment including any and all transformers, switches and other apparatus necessary for the customer to take service at the voltage of the primary transmission or distribution line from which said customer is to receive service, the following credits in addition to that set forth in the next preceding paragraph will be applied to each monthly net bill.

| Delivery Voltage | Credit per Kva of Monthly Billing Demand |
|------------------|--|
| 2,400 - 34,500 | \$.19 |
| 46,000 - 69,000 | \$.31 |

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kWh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5 of this Tariff Schedule.

TERM.

Variable contract, but not less than 1 year.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply but who desire to purchase service from the company. Where such conditions exist the monthly billing demand shall not be less than the customer's contract capacity.

This tariff is not available to customers who resell in whole or in part energy supplied by the company.

10/17/76


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TARIFF L. C. P.
(Large Capacity Power)

AVAILABILITY OF SERVICE.

Available for power service. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 kw. The company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 kw.

RATE.

Primary Portion:

| | | |
|----------|---|---------------|
| First | 1,000 kw of monthly billing demand as determined below..... | \$7.38 per kw |
| Next | 3,000 kw of monthly billing demand | 6.75 per kw |
| All over | 4,000 kw of monthly billing demand | 6.10 per kw |

The customer shall be allowed 315 kWhrs for each kw of monthly billing demand billed hereunder.

Secondary Portion: Energy in excess of 315 kWhrs per kw of monthly billing
\$.01313 per kWhr

Reactive Demand Charge:

For each kilovar of lagging reactive demand in excess of 50%
of the kw of monthly billing demand \$.31 per kvar

RATE ADJUSTMENT.

In any monthly period when metered kWhrs are less than 315 kWhrs per kw of monthly billing demand, the customer shall receive a credit on such deficiency in kWhrs at a rate of .795 cents per kWhr.

DELIVERY VOLTAGE.

The rate set forth in this tariff is based upon the delivery and measurement of energy at standard distribution voltages established by the company of not less than approximately 2,400 volts nor more than approximately 34,500 volts. Where service is delivered from lines operated at a nominal voltage of approximately 34,500 volts or less, service hereunder shall be delivered and measured at the primary voltage of the said line.

EQUIPMENT SUPPLIED BY CUSTOMER.

When the customer owns, operates, and maintains the complete substation equipment, including all transformers, switches and other apparatus necessary for receiving and purchasing electric energy at the primary voltage of transmission lines operated at approximately 46,000 or 69,000 volts and when the customer owns all equipment beyond the delivery point of service, bills hereunder shall be subject to a credit of \$.31 per kw of monthly billing demand.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to: 60% of customer's contract capacity or 1,000 kw (whichever is greater) multiplied by \$1.45 per kw, subject to (a) adjustment in accordance with the Fuel Clause for actual kWhrs used and (b) adjustment for lagging reactive demand at the rate of \$.31 for each kvar in excess of 50% of: 60% of customer's contract capacity or 1,000 kw (whichever is greater).

PAYMENT.

This tariff is net if account is paid in full within 20 days of date of bill. On all accounts not so paid, an additional charge of 2% of the total amount billed will be made.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kWh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5 of this Tariff Schedule.

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[Signature]

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TARIFF H. T. P.
(High Tension Power)

AVAILABILITY OF SERVICE.

Available to industrial customers whose plants are located adjacent to existing transmission lines of the company when the company has sufficient capacity in generating stations and other facilities to supply the customer's requirements. The company reserves the right to specify the times at which deliveries hereunder shall commence.

The customer shall contract for a definite amount of electrical capacity which shall be sufficient to meet his normal maximum requirements and the company shall not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts hereunder will be made for minimum capacities of 9,000 kilovolt-amperes and in no event will the company supply capacity to any customer in excess of 80,000 kva.

MONTHLY BILLING DEMAND.

Monthly billing demand in kva shall be taken as measured demand (i.e., the highest single 30-minute integrated peak in kva as registered during the month by a demand meter), subject to a minimum monthly billing demand of the higher of the following:

1. 60% of the contract capacity of the customer
2. 9,000 kva

RATE.

| | <u>Rate Per Kva</u> | <u>Per Month</u> |
|--|---------------------|-------------------|
| | <u>For 69 kv</u> | <u>For 138 kv</u> |
| | <u>Delivery</u> | <u>Delivery</u> |
| | <u>Voltage</u> | <u>Voltage</u> |
| A. When measured demand is equal to or exceeds minimum monthly billing demand: | | |
| First 10,000 kva of measured demand per month | \$11.258 | \$11.119 |
| All over 10,000 kva of measured demand per month..... | \$10.965 | \$10.913 |
| B. When measured demand is less than minimum monthly billing demand: | | |
| Each kva of measured demand per month at above rate. | | |
| For each kva of difference between minimum monthly billing demand and measured demand per month..... | \$ 8.108 | \$ 7.934 |

MINIMUM MONTHLY CHARGE.

This tariff is subject to minimum monthly charge of "Rate" as applied to minimum monthly billing demand under the customer's contract but not less than \$57,500 for 69 kv delivery voltage or \$55,750 for 138 kv delivery voltage, each subject to adjustments as determined under the "Fuel Adjustment Clause".

PAYMENT.

Bills computed under this tariff are due and payable within 15 days of date of bill. If customer does not make payment within 30 days of date of bill, customer shall pay company interest on the total amount billed at the rate of 6% per annum from the due date to the date of payment.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kWh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5 of this Tariff Schedule.

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NAME TITLE ADDRESS

TARIFF M. W.
(Municipal Waterworks)

AVAILABILITY OF SERVICE.

Available to incorporated cities and towns and authorized water districts and to utility companies operating under the jurisdiction of the Public Service Commission of Kentucky for the supply of electric energy to waterworks systems and sewage disposal systems. Customer shall contract with the company for a reservation of capacity in kilovolt-amperes sufficient to meet the maximum load which the company may be required to furnish.

RATE.

| | | | |
|-----------------------------------|-------|--------|----------|
| First 10,000 kWhrs used per month | | 2.646¢ | per kWhr |
| Next 90,000 " " " " | | 1.982 | " " " |
| All over 100,000 " " " " | | 1.859 | " " " |

PAYMENT.

Bills will be rendered monthly and will be due and payable on or before the 15th day from the date bills are mailed.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kWh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5 of this Tariff Schedule.

MINIMUM CHARGE.

The above rate is subject to a minimum monthly charge of \$1.50 per kva of installed transformer capacity or its equivalent as determined from customer's total connected load. The minimum monthly charge shall be subject to adjustments as determined under the "Fuel Clause."

TERM OF CONTRACT.

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period. The company will have the right to require contracts for periods of longer than 1 year.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This tariff is not available to customers having other sources of energy supply.

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ISSUED BY Waldo S. La Fon Executive Vice President Ashland, Kentucky

Issued by Authority of an Order of the Public Service Commission in

Case No. 8542, dated October 19, 1976.

TARIFF O. L
(Outdoor Lighting)

AVAILABILITY OF SERVICE.

Available for outdoor lighting to individual customers located outside areas covered by municipal street lighting systems.

RATE.

OVERHEAD LIGHTING SERVICE.

- A. For each 7000 lumen mercury lamp\$4.50 per lamp per month
 - " " 11000 " " " \$5.95 " " " "
 - " " 20000 " " " \$7.35 " " " "
- Company will provide lamp, photo-electric relay control equipment, luminaire and upsweep arm not over 6 feet in length, and will mount same on an existing pole carrying secondary circuits.
- B. For each 2500 lumen incandescent lamp.....\$3.45 per lamp per month
 - This lamp not available for new installations
 - C. When new facilities, in addition to those specified in Paragraph A are to be installed by the Company, the customer will in addition to the above monthly charge, pay in advance the installation cost of such additional facilities.

POST-TOP LIGHTING SERVICE.

- D. For each 7000 lumen mercury lamp on 12' post\$5.25 per month
- Company will provide lamp, photo-electric relay control, post-top luminaire, post, and installation including underground wiring for a distance of 30 feet from the company's existing secondary circuits.
- E. When a customer requires an underground circuit longer than 30 feet for post-top lighting service he may:
 - 1) Pay to the company in advance a charge of \$0.85 per foot for the length of underground circuit in excess of 30 feet.
 - OR
 - 2) Pay a monthly facilities charge of 25 cents for each 25 feet (or fraction thereof) of underground circuit in excess of 30 feet.
- F. The customer will where applicable be subject to the following conditions in addition to paying the charges set forth in Paragraph D and E above.
 - 1) Customers requiring service where rock, or other adverse soil conditions are encountered will be furnished service provided the excess cost of trenching and backfilling (cost in excess of 40¢/foot of the total trench length) is paid to the company by the customer.
 - 2) In the event the customer requires that an underground circuit be located beneath a driveway or other pavement, the company may require the customer to install protective conduit in the paved areas.

PAYMENT.

Bills are due and payable at the main or branch offices of the company within 15 days of the mailing date.

TERM OF CONTRACT.

For residential or farm customers - 1 year.
For commercial or general service customers - 3 years.

HOURS OF LIGHTING.

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, burning approximately 4,000 hours per annum.

OWNERSHIP OF FACILITIES.

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances shall be owned and maintained by the company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the company.

The company shall be allowed 48 hours after notification by the customer to replace all burned-out lamps.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.
The Company shall have the option of rendering monthly or bimonthly bills.

DATE OF ISSUE October 27, 1976 DATE EFFECTIVE October 19, 1976

ISSUED BY Waldo S. LaFon EXECUTIVE VICE PRESIDENT Ashland, Kentucky

TARIFF E. H. S.
(Electric Heating Schools)

AVAILABILITY OF SERVICE.

Available to primary and secondary schools served under this tariff on September 23, 1974, and only at the premises then occupied by these customers for which the entire electrical requirements are continuously furnished by the company, and such electrical requirements include all cooling (if any) in the entire school and electric heating for all of (or an addition to) the school.

RATE.

First 500 kWhrs per month multiplied by the
number of classrooms in entire school3.950 ¢ per kWhr
Balance of kWhrs2.005 ¢ per kWhr

Where every energy requirement, including, but not limited to, heating, cooling and water heating, of an individual school building or an addition to an existing school building including college and university buildings is supplied by electricity furnished by the company, all energy shall be billed at 2.005¢ per kWhr.

MINIMUM CHARGE.

\$14.75 per month.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kWh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5 of this Tariff Schedule.

SURCHARGE.

A Surcharge will be applied to the net amount of each monthly bill in accordance with the following schedule:

| | | | | |
|------------------|--------------|---------|-------------------|------------|
| Service rendered | May 19, 1977 | through | May 18, 1978..... | 10 Percent |
| Service rendered | May 19, 1978 | through | May 18, 1979..... | 20 Percent |
| Service rendered | May 19, 1979 | through | May 18, 1980..... | 30 Percent |
| Service rendered | May 19, 1980 | through | May 18, 1981..... | 40 Percent |

This tariff will terminate May 18, 1981.

DEFINITION OF CLASSROOM.

The term "classroom," for the purpose of determining billing under this tariff, shall be defined as any room used regularly for the instruction of pupils, including but not limited to general classrooms, industrial shops, domestic science rooms, music rooms, kindergartens and laboratories.

PAYMENT.

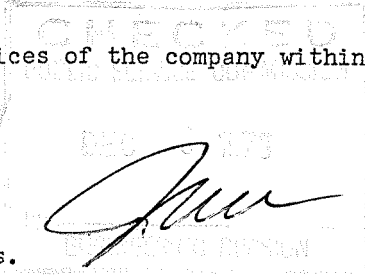
Bills are due and payable at the main or branch offices of the company within 15 days of the mailing date.

TERM OF CONTRACT.

Variable, but not less than one year.

SPECIAL TERMS AND CONDITIONS.

This tariff shall not apply to individual residences.
Customer may elect to receive service for any individual building of a school complex under the terms of this tariff.
Customer shall furnish company upon request information necessary to establish the number of classrooms to be used for billing purposes hereunder.
See Terms and Conditions of Service.



DATE OF ISSUE October 27, 1976 DATE EFFECTIVE October 19, 1976
ISSUED BY Waldo S. La Fon Executive Vice President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by Authority of an Order of the Public Service Commission in

Case No. 6542, dated October 19, 1976.

TARIFF E. H. G.
(Electric Heating General)

AVAILABILITY OF SERVICE.

Available for the entire requirements of general service customers who were served under this tariff on September 23, 1974, and only at the premises then occupied by these customers who have installed and in regular active use electric heating equipment which continuously supplies the entire heating of the customer's premises.

RATE.

For the first 200 kWhrs or any part thereof used in any month.....\$ 8.80
" " next 6800 " used in the same month..... 2.635¢ per kWhr
" all over 7000 " " " " " " 2.255¢ " "

There shall be added to the above kWhr charges \$1.50 for each kw of monthly demand in excess of 30 kw.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kWh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5 of this Tariff Schedule.

SURCHARGE.

A Surcharge will be applied to the net amount of each monthly bill in accordance with the following schedule:

| | | | |
|-------------------------------|---------|-------------------|------------|
| Service rendered May 19, 1977 | through | May 18, 1978..... | 10 Percent |
| Service rendered May 19, 1978 | through | May 18, 1979..... | 20 Percent |
| Service rendered May 19, 1979 | through | May 18, 1980..... | 30 Percent |
| Service rendered May 19, 1980 | through | May 18, 1981..... | 40 Percent |

This tariff will terminate May 18, 1981.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge of \$ 8.80plus \$ 1.50 for each kw of monthly billing demand in excess of 30 kw, and adjustments as determined under the "Fuel Clause."

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts no so paid an additional charge of 5% of the total amount billed will be made.

MEASUREMENT OF ENERGY AND DETERMINATION OF DEMAND.

Energy supplied hereunder will be delivered through not more than one single phase and/or polyphase meter. Customer's demand will be taken monthly to be the highest registration of a thermal type demand meter. Where energy is delivered through two meters, monthly demand will be taken as the sum of the two demands separately determined.

TERM OF CONTRACT.

Annual.

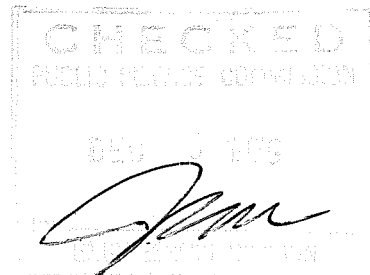
SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This tariff is available only to customers where at least 50% of the electrical load is located inside of buildings which are electrically heated.

When church buildings are electrically heated and are served through a separate meter and billed separately, the above energy rate applies, but there shall be no demand charge.

Cohts



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Issued by Authority of an Order of the Public Service Commission in

TARIFF S. S.
(School Service)

AVAILABILITY OF SERVICE.

Available to primary and secondary schools served under this tariff on September 23, 1974, and only at the premises then occupied by these customers for which the entire electrical requirements are continuously furnished by the company.

RATE.

All energy3.775 ¢ per kWh

MINIMUM CHARGE.

\$3.00 per month.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kWh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5 of this Tariff Schedule.

SURCHARGE.

A Surcharge will be applied to the net amount of each monthly bill in accordance with the following schedule:

| | | | | |
|------------------|--------------|---------|-------------------|------------|
| Service rendered | May 19, 1977 | through | May 18, 1978..... | 10 Percent |
| Service rendered | May 19, 1978 | through | May 18, 1979..... | 20 Percent |
| Service rendered | May 19, 1979 | through | May 18, 1980..... | 30 Percent |
| Service rendered | May 19, 1980 | through | May 18, 1981..... | 40 Percent |

This tariff will terminate May 18, 1981.

PAYMENT.

Bills are due and payable at the main or branch offices of the company within 15 days of the mailing date.

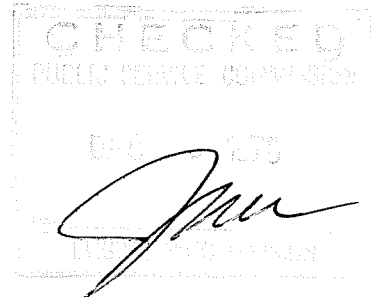
TERM.

Annual contract.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

Crab



DATE OF ISSUE October 27, 1976 DATE EFFECTIVE October 19, 1976
 ISSUED BY Waldo S. La Fon Executive Vice President Ashland, Kentucky
NAME TITLE ADDRESS

TARIFF C. P.
(Capacity Power)

AVAILABILITY OF SERVICE.

Available to industrial power users, not including coal mines, who were served under this tariff on October 1, 1959 and only at the premises occupied by the customer on that date. Customers shall contract for a definite amount of electrical capacity in kilovolt-amperes, which shall be sufficient to meet normal maximum demand requirements, but in no case shall the capacity contracted for be less than 50 kva. The company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 25 kva.

RATE.

Primary Portion: Kwhrs equal to 100 times the kva of contract capacity as follows:

| | | | | | |
|------------------------|-------|-------|---|-----|------|
| 100 times first 50 kva | | 4.599 | ¢ | per | kwhr |
| 100 " next 50 " | | 4.122 | " | " | " |
| 100 " " 50 " | | 2.930 | " | " | " |
| 100 " " 150 " | | 2.692 | " | " | " |
| 100 "all over 300 " | | 2.453 | " | " | " |

Secondary Portion: Kwhrs in excess of 100 times the kva of contract capacity as follows:

| | | | | | |
|--------------------|-------|-------|---|-----|------|
| First 50,000 kwhrs | | 2.453 | ¢ | per | kwhr |
| Next 50,000 " | | 2.334 | " | " | " |
| " 200,000 " | | 2.215 | " | " | " |
| All over 300,000 " | | 2.155 | " | " | " |

MINIMUM CHARGE.

This tariff is subject to a minimum charge of \$ 30.50 per kva of contract capacity for each contract year. The minimum annual charge so determined shall be subject to (a) adjustments as determined under the "Fuel Clause," (b) credits as determined under clause entitled "Equipment Supplied by Customer."

DELAYED PAYMENT CHARGE.

This tariff sets forth the charges payable if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 2% of the amount of such bill will be made.

CREDITS AND CHARGES MODIFYING RATE.

Bill computed under the rate set forth herein will be modified by debits or credits as follows:

A. Power Factor.

The rate set forth in this tariff is based upon the maintenance by the customer of an average monthly power factor of 85% as shown by integrating instruments. When the average monthly power factor is above or below 85%, the kwhrs as metered will be for billing purposes multiplied by the following constants:

| Average Monthly Power Factor | Constant |
|------------------------------|----------|
| 1.00 | .951 |
| .95 | .965 |
| .90 | .981 |
| .85 | 1.000 |
| .80 | 1.023 |
| .75 | 1.050 |
| .70 | 1.0835 |
| .65 | 1.1255 |
| .60 | 1.1785 |
| .55 | 1.2455 |
| .50 | 1.3335 |

Constants for power factors other than given above will be determined from the same formula used to determine those given.

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PUBLIC SERVICE COMMISSION
OCT 27 1976
[Signature]

DATE OF ISSUE October 27, 1976 DATE EFFECTIVE October 19, 1976
ISSUED BY Waldo S. La Fon Executive Vice President Ashland, Kentucky

Issued by Authority of an Order of the Public Service Commission in

Case No. 6542, dated October 19, 1976

TARIFF C. P. (Cont'd.)
(Capacity Power)

B. Delivery Voltage.

The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the primary voltage of the transmission or distribution line serving the customer, the kWhrs as metered after power factor correction (See Paragraph A) will be multiplied by .95.

C. Equipment Supplied by Customer.

When the customer furnishes and maintains the complete substation equipment including any and all transformers and/or switches and/or other apparatus necessary for the customer to take service at the primary voltage of the transmission or distribution line from which service is to be received, a credit of \$.19 per kva of contract capacity in addition to that set forth in the next preceding Paragraph B will be applied to each monthly net bill.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kWh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5 of this Tariff Schedule.

SURCHARGE.

A Surcharge will be applied to the net amount of each monthly bill in accordance with the following schedule:

| | | | |
|------------------|--------------|---------------------------|------------|
| Service rendered | May 19, 1977 | through May 18, 1978..... | 10 Percent |
| Service rendered | May 19, 1978 | through May 18, 1979..... | 20 Percent |
| Service rendered | May 19, 1979 | through May 18, 1980..... | 30 Percent |
| Service rendered | May 19, 1980 | through May 18, 1981..... | 40 Percent |

This tariff will terminate on May 18, 1981.

DETERMINATION OF CAPACITY.

Capacity contracted for by customer must in all cases be sufficient to cover normal maximum demand requirements as measured by a 15-minute interval integrating demand meter or indicator, and corrected to the nearest 25 kva step by formula

$$Kva = \frac{Kw}{\text{Average Monthly Power Factor}}$$

and will be increased from time to time during the contract periods if customer's normal maximum demand requirements so indicate, but in no case shall the contract capacity be less than the highest previous kva capacity established during any contract period.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This tariff is not available to customers having other sources of energy supply.
This tariff is not available to customers who resell in whole or in part energy supplied by the company.

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DEPT. OF REVENUE

[Signature]

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